

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/196

ISSUE DATE

8-Aug-24

DUE DATE

16-Aug-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 27.05.2024 to 02.06.2024. (Week No.09/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period

27.05.2024 to 02.06.2024. (Week No.09/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

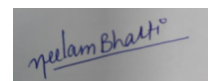
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 27.05.2024 to 02.06.2024. (Week No.09/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 27.05.2024 to 02.06.2024. (Week No.09/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.77496	0.00000	-0.77496
2	G.T.STN.	0.00000	5.74269	5.74269
A)	IPGCL	-0.77496	5.74269	4.96773
3	PRAGATI GT	0.00000	16.14692	16.14692
4	Bawana	0.00000	46.85550	46.85550
B)	PPCL	0.00000	63.00242	63.00242
5	EDWPCL	-2.93333	0.00000	-2.93333
6	BYPL	0.00000	146.25932	146.25932
7	BRPL	-93.67177	0.00000	-93.67177
8	TPDDL	-35.43750	0.00000	-35.43750
9	NDMC	-83.57205	0.00000	-83.57205
10	MES	0.00000	15.70432	15.70432
11	N.Railways	0.00000	26.67915	26.67915
12	Tehkhand	-0.14075	0.00000	-0.14075
C)	Total Delhi Deviation Amount	-216.53037	257.38790	40.85753
12	*Regional Deviation NRPC	0.00000	831.59657	831.59657

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.51

(i)	Actual drawal from the grid in MUs	928.143224
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	8.574257
	(b) Pargati	47.937408
	(c) Bawana	127.949093
	(d) MSW Bawana	2.150110
	(e) EDWPCL	1.461225
	(f) Tehkhand	2.143548
	Total	190.215641
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	1118.358865
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	318.105066
	(b) BRPL	491.113742
	(c) BYPL	241.932746
	(d) NDMC	39.478971
	(e) MES	6.679829
	(f) BTPS	0.000000
	(g) RPH	0.039492
	(h) N.Railways	4.163439
	Total	1101.513286
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	16.845579
(vi)	Trans. Loss((v)*100/(iii)) in %	1.51

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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ISSUE DATE 8-Aug-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 27.05.2024 to 02.06.2024. (Week No.09/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	46.048940	45.905356	-0.143583	0.38473
28-May-24	46.476245	46.343509	-0.132736	-1.09362
29-May-24	47.069266	46.986445	-0.082821	0.41146
30-May-24	47.156984	46.915251	-0.241733	-4.56894
31-May-24	47.129471	47.038198	-0.091273	0.88731
1-Jun-24	43.800447	43.041194	-0.759253	-13.68832
2-Jun-24	42.296398	41.875114	-0.421284	-17.77013
Total	319.977750	318.105066	-1.8726841	-35.43750

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	71.584494	71.026284	-0.558210	-20.70849
28-May-24	72.056862	71.060767	-0.996094	-29.08571
29-May-24	73.037144	72.416389	-0.620755	-7.93813
30-May-24	72.666649	72.002449	-0.664200	-15.86883
31-May-24	72.001474	71.547416	-0.454059	-15.35944
1-Jun-24	69.556239	68.751316	-0.804922	-9.01850
2-Jun-24	64.453198	64.309121	-0.144077	4.30734
Total	495.356059	491.113742	-4.2423169	-93.67177

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	34.065343	34.657984	0.592641	37.56030
28-May-24	34.550306	34.675682	0.125376	9.38006
29-May-24	35.260548	35.546204	0.285655	26.72303
30-May-24	35.400518	35.145166	-0.255352	-3.95245
31-May-24	35.300794	35.281658	-0.019135	10.98251
1-Jun-24	34.133101	34.246363	0.113262	24.22401
2-Jun-24	31.908778	32.379688	0.470910	41.34187
Total	240.619388	241.932746	1.3133581	146.25932

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	6.726886	6.065591	-0.661295	-11.59748
28-May-24	6.848125	6.035381	-0.812744	-10.37406
29-May-24	6.464593	6.124622	-0.339971	-5.15400
30-May-24	6.753241	6.059927	-0.693314	-9.06463
31-May-24	6.645540	6.000939	-0.644601	-12.85921
1-Jun-24	5.629877	4.947619	-0.682258	-17.34056
2-Jun-24	5.127206	4.244892	-0.882314	-17.18212
Total	44.195469	39.478971	-4.7164977	-83.57205

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 27.05.2024 to 02.06.2024. (Week No.09/F.Y. 2024-25).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	0.996738	0.996750	0.000011	0.87997
28-May-24	0.969482	0.985734	0.016252	1.96051
29-May-24	0.962466	1.002050	0.039584	4.43195
30-May-24	0.982371	1.004617	0.022246	1.88364
31-May-24	0.974674	0.995242	0.020567	4.45446
1-Jun-24	0.907436	0.888746	-0.018690	-0.07534
2-Jun-24	0.795683	0.806691	0.011008	2.16914
Total	6.588851	6.679829	0.0909783	15.70432

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	0.548469	0.652799	0.104330	6.59310
28-May-24	0.560989	0.623911	0.062921	4.23048
29-May-24	0.560038	0.575619	0.015581	1.59071
30-May-24	0.573705	0.581696	0.007991	1.70529
31-May-24	0.527776	0.588585	0.060809	6.29145
1-Jun-24	0.546942	0.563780	0.016839	3.42805
2-Jun-24	0.563946	0.577050	0.013105	2.84008
Total	3.881865	4.163439	0.2815746	26.67915

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	0.012300	0.006244	-0.006056	-0.09508
28-May-24	0.012300	0.006336	-0.005964	-0.08638
29-May-24	0.012300	0.006269	-0.006031	-0.10722
30-May-24	0.012300	0.006351	-0.005949	-0.08766
31-May-24	0.012300	0.006207	-0.006093	-0.11365
1-Jun-24	0.009600	0.004332	-0.005268	-0.13066
2-Jun-24	0.009600	0.003753	-0.005847	-0.15430
Total	0.080700	0.039492	-0.0412080	-0.77496

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	0.816250	0.807298	-0.008952	0.24751
28-May-24	0.814835	0.809540	-0.005295	0.18429
29-May-24	1.570713	1.536477	-0.034236	1.12069
30-May-24	1.624293	1.548814	-0.075479	1.54996
31-May-24	1.582250	1.559168	-0.023082	0.59681
1-Jun-24	1.630500	1.573772	-0.056728	1.62677
2-Jun-24	0.746750	0.739188	-0.007562	0.41665
Total	8.785590	8.574257	-0.2113330	5.74269

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 27.05.2024 to 02.06.2024. (Week No.09/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	6.670250	6.627126	-0.043124	2.94228
28-May-24	6.895000	6.861732	-0.033268	2.13457
29-May-24	6.901250	6.863244	-0.038006	2.33180
30-May-24	6.902250	6.874524	-0.027726	1.38298
31-May-24	6.915000	6.876978	-0.038022	2.41168
1-Jun-24	6.935750	6.900030	-0.035720	2.92387
2-Jun-24	6.958750	6.933774	-0.024976	2.01974
Total	48.178250	47.937408	-0.2408420	16.14692

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	0.214005	0.229475	0.015470	-0.97300
28-May-24	0.216000	0.218361	0.002361	-0.45629
29-May-24	0.215905	0.215096	-0.000809	-0.30424
30-May-24	0.197000	0.200946	0.003946	-0.20389
31-May-24	0.193220	0.185345	-0.007875	0.60024
1-Jun-24	0.191375	0.195506	0.004131	-0.42897
2-Jun-24	0.190683	0.216496	0.025814	-1.16719
Total	1.418188	1.461225	0.0430375	-2.93333

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	12.344750	12.182361	-0.162389	5.41118
28-May-24	14.099764	13.946274	-0.153490	3.89007
29-May-24	21.208540	21.123361	-0.085180	3.71039
30-May-24	23.138376	22.984413	-0.153963	6.03229
31-May-24	23.598637	23.285448	-0.313189	17.84756
1-Jun-24	22.462550	22.397646	-0.064904	4.86754
2-Jun-24	12.123000	12.029590	-0.093410	5.09648
Total	128.975618	127.949093	-1.0265252	46.85550

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
27-May-24	0.305500	0.323325	0.017825	-0.47496
28-May-24	0.297420	0.298126	0.000706	-0.28509
29-May-24	0.311640	0.293438	-0.018202	0.37984
30-May-24	0.306750	0.299453	-0.007297	0.02781
31-May-24	0.306750	0.300106	-0.006644	-0.02563
1-Jun-24	0.306750	0.300410	-0.006340	0.01373
2-Jun-24	0.345078	0.328691	-0.016387	0.22355
Total	2.179888	2.143548	-0.0363395	-0.14075

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017